

08 Aug 2006

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From: John Wrenn/Chris Roots To: John Ah-Cann

DRILLING MORNING REPORT # 30 Longtom-3 ST1

Well	Data													
Countr	у		Australia	MD	BRT		2563.0m	Cur. Hole Size	13.500in	AFE Cost	\$40,292,054			
Field		C	Gippsland	-	BRT		2299.0m	Last Casing OD	16.000in	AFE No.	LSDED01/0			
			Basin	Prog	gress		0.0m	Shoe TVDBRT	995.3m	Daily Cost	\$445,180			
Drill Co	Э.		DOGO	Day	s from sp	buc	28.37	Shoe MDBRT	995.3m	Cum Cost	\$3,812,637			
Rig	C	OCEAN P	PATRIOT	Day	s on wel	I	8.08	FIT/LOT:	/ 13.50ppg	Days Since Last LTI	1173			
Wtr Dp	oth (LAT)		56.7m	Plar	nned TD	MD	5834.0m							
RT-AS	L (LAT)		21.5m	Plar	ned TD	TVDRT	2458.0m							
RT-ML	-		78.2m				2.00.000							
Curren	it Op @ (0600		Pulli	ing out o	f the hole								
Planne	ed Op				Run in the hole w/ 13 1/2" bit & dress cement plug to 2380mrt. Pull out of the hole. Pull the wear bushing & commence running 10 3/4" casing.									
Sumi	mary o	f Perio	d 0000) to 24	00 Hrs									
Aband	oned log	ging prog	gram due	e to inabi	ility to ge	et logging too	ols into the h	ole. Ran in the hole a	nd plugged bac	k to 2375mrt.				
FORM	ATION													
Name								Тор						
300 sa														
200 sa														
100 sa	nd or Volcar													
TD	UI VUICAI	lics												
	ations I	For Pe	riod 00	00 Hrs	s to 24	00 Hrs or	n 08 Aug :	2006						
Phse	Cls (RC)	Ор	From	То	Hrs	Depth			Activity Desc	cription				
IH	Ρ	HBHA	0000	0130	1.50	2563.0m	Completed	I laying out the BHA.						
IH	Р	LOG	0130	0200	0.50	2563.0m	Rigged up	Logging sheaves.						
IH	Ρ	LOG	0200	0400	2.00	2563.0m	In the hole	logging tool #1 : XPT @ 02:40hrs. hole to hold up depth		rt.				
ІН	TP (HC)	LOG	0400	0500	1.00	2563.0m	Worked th		()	nable to pass 2169mrt, z	zero overpulls			
IH	Ρ	LOG	0500	0830	3.50	2563.0m		w/ GR & commenced of the hole to reconfig		sure readings f/ 2141 & ing.	1831mrt, whilst			
IH	TP (HC)	LOG	0830	1000	1.50	2563.0m	to the botto			ging toolstring by adding litional weight (MDT was				
ІН	TP (HC)	LOG	1000	1100	1.00	2563.0m	Pulled the		nole. Tool string	o pass 1000mrt were un returned to surface with 0mm x 100mm.				
IH	TP (HC)	LOG	1100	1200	1.00	2563.0m		the logging tool string	0					
IH	P	LOG	1200	1230	0.50	2563.0m	Rigged do	wn the logging sheave	es.					
IH	Ρ	ТΙ	1230	1430	2.00	2563.0m		ement distribution sul						
IH	TP (RE)	RR	1430	1500	0.50	2563.0m	Repaired r	uptured hydraulic hos	e on the derricl	k racking arm.				
IH	P	ті	1500	1700	2.00	2563.0m	Continued	to run in the hole f/ 62	29 to 1378mrt.					
IH	TP (RE)	RR	1700	1730	0.50	2563.0m	Repaired l	eaking hydraulic fitting	g on the derrick	racking arm.				
IH	P	тι	1730	2000	2.50	2563.0m	Continued	to run in the hole f/ 1	378 to tag botto	om @ 2563mrt (TD).				
IH	Ρ	CMD	2000	2130	1.50	2563.0m		bottoms up. Maximur						
IH	Р	CMP	2130	2200	0.50	2563.0m	Nippled up	cement line & pressu		00 psi.				
			0000	0400	0.00	0500 0	Cat a sure au	+ +	0075					

Set cement plug f/ 2563 (TD) to 2375mrt.

Dowell pumped 10bbl Ester & 30bbl MUDPUSH spacer weighted to 13ppg ahead of

CMP

2200

2.00

2400

2563.0m

Ρ

IH



r																			
Phse	Cls (RC)	Ор	From	n To	Hrs	s De	pth					A	Activity D	escriptio	n				
								mixed v Additive	cement. Mixed & pumped 120bbl cement slurry @ 15.8 ppg : 582 sacks class G cement nixed w/ drill water @ 3.562 gal/sk (yield 1.16 cuft/sk). Additives : Anti-foam D175 @ 0.05 gal/sk, Dispersant D080 @ 0.08 gal/sk, GASBLOK D600G @ 1.50 gal/sk (total mix fluid 72bbl @ 5.192 gal/sk).										
								Pumped 3.2 bbl MUDPUSH behind the cement.											
Opera	tions I	For Pe	riod (0000 Hi	0 Hrs to 0600 Hrs on 09 Aug 2006														
Phse	Cls (RC)	Ор	From	n To	Hrs	s De	pth					Α	Activity D	escriptio	n				
IH	Ρ	CMP	0000	0030	0.50	2563	.0m	Dowell displaced cement plug to balance f/ 2563 (TD) to 2375mrt. Pumped 128 bbl @ 8 bbl/min, pressure profile began to steadily increase after 70 bbl's displaced, appeared to plateau after 122 bbl's reduced the pump rate to 3 bbl/min with a final pump pressure of 200 psi.											
								No loss	es & no	b ba	ack flow.								
IH	Р	то	0000	0000	0.00	2563	.0m	Pulled of	out of th	ne h	nole.								
IH	Р	CMP	0030	0130	1.00	2563	.0m	Nippled	down t	the	cement li	ne & pul	led (slow	/ly) out o	f the c	ement to	2347m	irt.	
IH	Р	CMP	0130	0300	1.50	2563					is up. Obs								
IH	Ρ	CMP	0300	0600	3.00	2563	.0m	Flow ch	ecked ((sta	atic) Pump	ed slug	& comm	enced p	ulling c	out of the	hole.		
Phase	e Data	to 240	0hrs,	08 Au	g 200	6													
Phase							P	hase Hr	s S	Star	t On	Finish	On	Cum Hrs	3	Cum Da	ays	Max De	epth
INTERN	MEDIATE	HOLE	IH)						194 3 ⁻	1 Ji	ul 2006	08 Aug	2006	1	94.00		8.083	34	485.0m
WBM	Data						C	Cost To	oday	\$ 1	12253		·						
Mud Ty	pe:	Petro	ofree	API FL:			С	:		-		Solids(%vol):		18%	Viscosity			72sec/qt
Sample		Activ	e pit	Filter-Cak	e:		к	+C*1000):			H2O:	,		4 = 0/	PV YP			38cp
Time:			•	HTHP-FL		3.2cc/30r		Hard/Ca:				Oil(%): 65%				YP Gels 10s		19	9lb/100ft ² 46
												. ,			0070	Gels 10m			53
Weight:		12.00	ppg	HTHP-cal	ke:	2/32		1BT:				Sand:			0.25	Fann 003			11
Temp:								'M: 'F:				pH: PHPA:				Fann 006 Fann 100 Fann 200			12 28
Comme	ent					ts to date I \$ 1,230,				neer	r)					Fann 300 Fann 600			57 95
Bulk	Stocks	5																	
				Name						Uni	it	I	n	Use	d	Adju	ıst	Bala	ince
Barite E	Bulk							Μ	т				82		11.9		0		231.9
	ite Bulk							M					0		0		0		21.8
Diesel								m					0		14.2		0		475.2
Fresh V	Vater							m	3				15		23		0		280.3
Drill Wa	ater							m					0		0		0		430.4
Cemen	t G							М	Т				0		0		0		126.7
Cemen	t HT (Sili	ica)						Μ	Т				0		0		0		0.0
Brine								m	3			<u> </u>	0		0		0		0.0
Pump	os																		
Pump I	Data - La	ast 24 H	rs						Slov	w P	Pump Data	a							
No.	Туре		iner in)	MW E (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm			SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	2 Flow2 (bpm)	SPM3 (SPM)		Flow3 (bpm)
1 A1	700PT	5.	500	12.15	97		4400		2295	5.0	30	225		40	275		50	350	
2 12	P 160	6.	000	12.00	97		4400		2295	5.0	20			30			40		
3 12	P 160	6.	000	12.00	97		4400				20			30			40		
Perso	onnel C)n Boa	rd																
			(Company					Pax					Com	nment				
NEXUS	6								6										
DOGC									49		45 x DOG 3x DOGC 5 x DOGC	extra(,							
L									1	[2.2000	(puin	, o x u		,,	/		



Personnel On Board		
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD (ROV)	3	
SCHLUMBERGER ANADRIL	6	3 x MWD, 3 x DD.
BAROID	2	
ESS	8	
GEOSERVICES OVERSEAS S.A.	6	
Q-Tech	1	
K&M	2	
Brandt	1	
WEATHERFORD AUSTRALIA PTY LTD	5	
CAMERON AUSTRALIA PTY LTD	1	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
West Engineering	1	
M-1 AUSTRALIA PTY LTD	1	
Total	100	

HSE Summary

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Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	04 Aug 2006			
Abandon Drill	06 Aug 2006	2 Days	Weekly abandon rig drill	
Fire Drill	06 Aug 2006	2 Days	Weekly fire drill	
JSA	08 Aug 2006	0 Days	Drillcrew 9 , deckcrew 8, Mechanic 4, Marine 1	
Man Overboard Drill	21 Jul 2006	18 Days	Monthly man overboard drill	
Safety Meeting	06 Aug 2006	2 Days	Weekly crew safety meetings	0100/1300/1900hrs
STOP Card	08 Aug 2006	0 Days	Safe 7, Unsafe 12	
Trip / Kick Drill	07 Aug 2006	1 Day	Trip drill	Held trip drill at shoe on trip in hole

Shakers, Volumes and Losses Data

Available	3,061bbl	Losses Obbl	E	quip.	Descr.	Mesh Size
Active	455bbl		Shaker1	VSM100		10/230/230/200/200
Hole	1.605bbl		Shaker1	VSM100		10/230/230/200/200
	,		Shaker2	VSM100		10/230/260/200/200
Reserve	604bbl		Shaker2	VSM100		10/230/260/200/200
Petrofree	397bbl		Shaker3	VSM100		10/230/230/200/200
ester			Shaker3	VSM100		10/230/230/200/200
			Shaker4	VSM100		10/260/260/200/200
			Shaker4	VSM100		10/260/260/200/200

Marine

08 Aug 2006							Rig Support			
Visibility Wind Speed Wind Dir. Pressure Air Temp. Wave Heig					Wave Dir.	Wave Period	Anchors		Tension (klb)	
nm 8kn 45.0deg 103		1033.0mbar	14C°	0.0m	0.0deg		1		276.0	
Ris. Tension	VDL	Swell Height	Swell Dir.			r Comments	2		181.0	
	1						- 3		258.0	
270.0deg 300.00klb 5233.00klb 0.5			157.0deg	.0deg			4		254.0	
	Com	ments					5		375	5.0
							6		342	2.0
							7		205	5.0
							8		205	5.0
ame Ar	rived (Date/1			Sta	tus		B	ulks		
			0hrs 6th August		0	ltem	Unit	Used	Trf. to Rig	Qty. Remaining
				ETA 19:00hi	rs 9th Aug	Diesel	ma	3	200	
						Fresh Water				403
										744
						Cement HT (Silica)				0
	Wind Speed 8kn Ris. Tension 300.00klb	Wind Speed Wind Dir. 8kn 45.0deg Ris. Tension VDL 300.00klb 5233.00klb Comin	Wind Speed Wind Dir. Pressure 8kn 45.0deg 1033.0mbar Ris. Tension VDL Swell Height 300.00klb 5233.00klb 0.5m Comments ame Arrived (Date/Time) [C (D	Wind Speed Wind Dir. Pressure Air Temp. 8kn 45.0deg 1033.0mbar 14C° Ris. Tension VDL Swell Height Swell Dir. 300.00klb 5233.00klb 0.5m 157.0deg Comments	Wind Speed Wind Dir. Pressure Air Temp. Wave Height 8kn 45.0deg 1033.0mbar 14C° 0.0m Ris. Tension VDL Swell Height Swell Dir. Swell Period 300.00klb 5233.00klb 0.5m 157.0deg	Wind Speed Wind Dir. Pressure Air Temp. Wave Height Wave Dir. 8kn 45.0deg 1033.0mbar 14C° 0.0m 0.0deg Ris. Tension VDL Swell Height Swell Dir. Swell Period Weathe 300.00klb 5233.00klb 0.5m 157.0deg	Wind Speed Wind Dir. Pressure Air Temp. Wave Height Wave Dir. Wave Period 8kn 45.0deg 1033.0mbar 14C° 0.0m 0.0deg	Wind Speed Wind Dir. Pressure Air Temp. Wave Height Wave Dir. Wave Period Anchor 8kn 45.0deg 1033.0mbar 14C° 0.0m 0.0deg 1 2 Ris. Tension VDL Swell Height Swell Dir. Swell Period Weather Comments 3 3 300.00klb 5233.00klb 0.5m 157.0deg	Wind Speed Wind Dir. Pressure Air Temp. Wave Height Wave Dir. Wave Period Anchors 8kn 45.0deg 1033.0mbar 14C° 0.0m 0.0deg 1 Ris. Tension VDL Swell Height Swell Dir. Swell Period Weather Comments 3 300.00klb 5233.00klb 0.5m 157.0deg	Wind Speed Wind Dir. Pressure Air Temp. Wave Height Wave Dir. Wave Period Anchors Tensio 8kn 45.0deg 1033.0mbar 14C° 0.0m 0.0deg 1 276 Ris. Tension VDL Swell Height Swell Dir. Swell Period Weather Comments 3 256 300.00klb 5233.00klb 0.5m 157.0deg 4 254 Comments Comments 5 375 6 342 7 206 8 205 8 205 ame Arrived (Date/Time) Departed (Date/Time) Status Bulks 5 375 6 342 7 205 8 205 8 205 ame Arrived (Date/Time) Departed (Date/Time) Status Bulks 5 36 305 8 06:20hrs 6th August En route to Rig En route to Rig 1 1 206 9 06:20hrs 6th August En route to Rig 1 1 206 1 1 206 <tr< td=""></tr<>



Last BOP Test: 04 Aug 2006

				Item	Unit	Used	Trf. to Rig	Qty. Remaining
			I	Barite Bulk	mt			0
				Bentonite Bulk	mt			0
				Liquid SPM	bbls			54
				Base Oil	bbls			0
				Brine	bbls			0
Pacific Wrang	ler 10:40hrs 5th August	Standb	у	Item	Unit	Used	Trf. to Rig	Qty. Remaining
			-	Diesel	m3			598.6
			-	Fresh Water	m3			279
				Drill Water	m3			308
				Cement G	mt			73
				Cement HT (Silica)	mt			0
				Barite Bulk	mt		82	136
				Bentonite Bulk	mt			0
				Liquid SPM	bbls			2012
				Base Oil	bbls			0
				Brine	bbls			0
Backloaded 11	6m3 SBM to the Wrangler							
Helicopte	r Movement							
Flight #	Company	Arr/Dep. Time	Pax Ir	n/Out		Comm	ent	
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	10:22 / 10:44		9 Fuel remaining on		on board 4	1976 liters	